

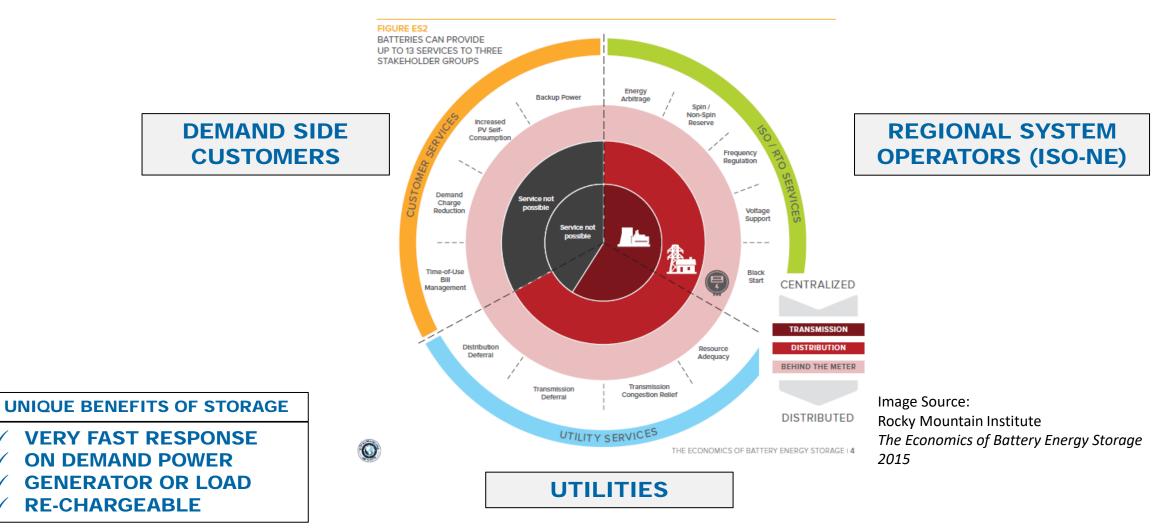
MAINE PUC ENERGY STORAGE COMMISSION ENERGY STORAGE SYSTEM CASE STUDIES

BENJAMIN LAVOIE, PROJECT DEVELOPMENT ENGINEER KATHRYN CHELMINSKI, SR. MANAGER NEW MARKET DEVELOPMENT

NOVEMBER 06, 2019

AMERESCO Q?

VALUE OF ENERGY STORAGE



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PORTSMOUTH **NAVAL SHIPYARD**

KITTERY, ME Ancillary Services to ISO-NE Microgrid Support

1 MW / 1 MWH

Q4 2020

BEHIND THE MFTFR

BATTERY

PI ANNED **OPERATION DATE**

Ameresco designed and installed three phases of comprehensive energy conservation projects under ESPC over 18yrs.

In 2016 a microgrid solution funded by a DOD grant was implemented to demonstrate islanding capabilities, which eliminates downtime during a loss of the electric public utility.

New BESS will enhance this islanding capability, funded through a new comprehensive energy savings performance contract.

RESILIENCY SUPPORT

- On site CHP generation and advanced controls allow site to island from the utility during an outage
- BESS enhances microgrid capability of site by providing instantaneous backup power and seamless islanding ability



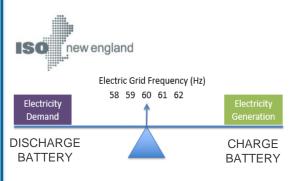
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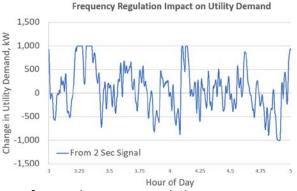
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Abilities of the BESS to respond very fast (ms) and charge or discharge offer unique value to the microgrid



ISO-NE FREQUENCY REGULATION OPERATION





- BESS supports overall grid reliability, benefiting the Navy and the greater Maine community
- New revenue stream for the Navy to manage its electricity costs



MCRD Parris Island

Parris Island, SC PV + Storage (Increased PV Self Consumption) Microgrid Support



4 MW / 8 MWH BATTERY

SYSTEM SIZE

SEP 2018 BEHIND THE COMMISSIONING DATE

METER

- ٠ BESS captures surplus PV generation from 6.7 MW of on-site Solar PV, using this energy on site & avoiding curtailment. Capacity to store and utilize over 1,120,000 kWh of annual PV generated energy.
- BESS provides reliable, fast response and islanding capability, • supporting the Depot electric grid during utility disturbances

Schwartz Federal Courthouse

San Diego, CA PV + Storage (Renewable Energy Production + Demand Charge Reduction)



0.75 MW / 1.5 MWH **BEHIND THE FEB 2018 METER** BATTERY COMMISSIONING DATE SYSTEM SIZE

- BESS reduces site's monthly on peak utility demand by up to ٠ 387 kW, yielding significant electric utility bill savings
- 305 kW rooftop Solar PV provides 482 MWh of annual ۰ renewable energy (7.5% of site goal of 25% renewables by 2025)



Plymouth South High School

Plymouth, MA **BTM Demand Charge Management**



0.25 MW / 0.5 MWH Q4 2019 **BEHIND THE**

> BATTERY SYSTEM SIZE

- **METER** COMMISSIONING DATE
- BESS reduces school's monthly on peak utility demand and . associated billing costs
- 332 kW Rooftop Solar PV on site ٠
- BESS also anticipated to participate in Eversource's ٠ Connected Solutions utility demand response program.

Thoughts on Maine Policy Development

- Amendment to interconnection tariff to allow for storage in addition to solar systems
- Need for capacity rights buyout option (see MA DPU Docket 17-146)
- Incentive programs and structured value streams to drive project economic viability – including a storage adder to DG procurement program in addition to separate incentives
 - Examples include MA SMART program, NY Retail ۲ and Bulk Storage incentives
 - California Self Generation Incentive Program (SGIP)
 - Demand Response programs (MA, NY) ٠
 - Non-wires alternatives procurement (NY)
 - Storage as an alternative solution to upgrades ۲