

## **130th MAINE LEGISLATURE**

## FIRST SPECIAL SESSION-2021

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An Act To Expand Maine's Clean Energy Economy

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DAREK M. GRANT Secretary of the Senate

Presented by Senator VITELLI of Sagadahoc. Cosponsored by Representative GROHOSKI of Ellsworth and Senators: President JACKSON of Aroostook, LAWRENCE of York, STEWART of Aroostook, Representatives: McCREIGHT of Harpswell, TEPLER of Topsham, TUCKER of Brunswick.

1 Be it enacted by the People of the State of Maine as follows: 2 Sec. 1. 35-A MRSA §3210-G, sub-§1, as enacted by PL 2019, c. 477, §2, is 3 amended to read: 4 Competitive procurement. The commission shall conduct 2 competitive 1. 5 solicitations pursuant to paragraph A and 2 competitive solicitations pursuant to paragraph B-1 in order to select Class IA resources for contracts under this section. 6 7 A. Through the competitive solicitations under this section described in subparagraphs 8 (1) and (2), the commission shall procure an amount of energy or renewable energy 9 credits from Class IA resources that is equal to 14% of retail electricity sales in this State for the period from January 1, 2018 to December 31, 2018, as determined by the 10 commission. 11 12 (1) The commission shall initiate a first competitive solicitation under this 13 paragraph and ensure that solicitation results in the approval of contracts by 14 December 31, 2020 for energy or renewable energy credits equal to at least 7% of 15 retail electricity sales for the period from January 1, 2018 to December 31, 2018, as determined by the commission. If the commission determines that contracts for 16 an amount greater than 7% of retail electricity sales will provide financial benefits 17 to ratepayers, it may approve contracts by December 31, 2020 for up to 10% of 18 19 retail electricity sales. 20 (2) No later than January 15, 2021, the commission shall initiate a 2nd competitive 21 solicitation under this paragraph for an amount of energy or renewable energy credits equal to the difference between 14% of retail electricity sales and the 22 amount approved in contracts by December 31, 2020. 23 24 B. To the extent sufficient resources are available, with respect to the competitive 25 solicitations described in paragraph A, subparagraphs (1) and (2), 75% of the energy or renewable energy credits contracted under this section pursuant to those competitive 26 solicitations must come from Class IA resources that begin commercial operations after 27 28 June 30, 2019 and 25% must come from Class IA resources that began commercial operations on or prior to June 30, 2019. 29 30 B-1. Through the competitive solicitations described in subparagraphs (1) and (2), the 31 commission shall procure an amount of energy or renewable energy credits from Class IA resources that is equal to 15% of retail electricity sales in this State for the period 32 from January 1, 2019 to December 31, 2019, as determined by the commission. 33 34 (1) The commission shall initiate a first competitive solicitation under this 35 paragraph and ensure that solicitation results in the approval of contracts by December 31, 2021 for energy or renewable energy credits equal to at least 10% 36 37 of retail electricity sales for the period from January 1, 2019 to December 31, 2019, as determined by the commission. If the commission determines that contracts for 38 an amount greater than 10% of retail electricity sales will provide financial benefits 39 40 to ratepayers, it may approve contracts by December 31, 2021 for up to 15% of 41 retail electricity sales. 42 (2) No later than January 15, 2022, the commission may initiate a 2nd competitive solicitation under this paragraph for an amount of energy or renewable energy 43

| 1<br>2                     | credits equal to the difference between 15% of retail electricity sales and the amount approved in contracts by December 31, 2021.  |
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| 3<br>4<br>5<br>6<br>7      | B-2. To the extent sufficient resources are available, with respect to the competitive solicitations described in paragraph B-1, subparagraphs (1) and (2), 100% of the energy or renewable energy credits contracted under this section pursuant to those competitive solicitations must come from Class IA resources that begin commercial operations after June 30, 2021.          |
| 8<br>9<br>10               | <u>B-3.</u> In conducting a solicitation and selecting Class IA resources for contracts under this section, the commission shall give special consideration to selection of projects in economically depressed areas of the State as determined by the commission.  |
| 11<br>12<br>13<br>14<br>15 | B-4. In conducting a solicitation and selecting Class IA resources for contracts under this section, the commission shall give consideration to evidence of project viability, including, but not limited to, the submission of a preapplication with the relevant siting authority or the submission of an interconnection request with the New England independent system operator. |
| 16<br>17<br>18             | C. In conducting a solicitation and selecting Class IA resources for contracts under this section, the commission shall weigh the benefits to ratepayers and the benefits to the State's economy as follows:  |
| 19                         | (1) A weight of 70% must be given to the benefits to ratepayers; and  |
| 20<br>21                   | (2) A weight of 30% must be given to benefits to the economy, which may include, but are not limited to:  |
| 22<br>23                   | (a) Capital investments by the Class IA resource to improve long-term viability of an existing facility;  |
| 24                         | (b) Payments by the Class IA resource for the harvest of wood fuel;   |
| 25                         | (c) Employment resulting from the Class IA resource;  |
| 26<br>27                   | (d) Payments by the Class IA resource to a host community, whether or not required by law or rule;  |
| 28                         | (e) Excise, income, property and sales taxes paid by the Class IA resource;   |
| 29                         | (f) Purchases of goods and services by the Class IA resource; and   |
| 30                         | (g) Avoided emissions resulting from the operation of the Class IA resource.  |
| 31<br>32                   | D. The commission shall, in accordance with this paragraph, allow energy storage systems to participate in solicitations or be awarded contracts under this section.  |
| 33<br>34<br>35<br>36       | (1) The commission shall permit an energy storage system to bid on solicitations<br>or to be contracted under this section only if the energy storage system is connected<br>to the State's electricity grid, paired as a complementary resource with a Class IA<br>resource and either:  |
| 37<br>38                   | (a) Colocated with the Class IA resource, whether metered jointly with or separately from the Class IA resource; or   |
| 39<br>40<br>41             | (b) Located at a different location from the Class IA resource and the commission finds that inclusion of the energy storage system would result in a reduction in greenhouse gas emissions.  |

| 1<br>2<br>3<br>4                       | (2) A bid under this section that includes an energy storage system must include 2 separate bid proposals, one with the energy storage system and one without. The commission shall assess the bid proposals based on the benefits to ratepayers, which may include, but are not limited to:   |
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| 5                                      | (a) Reduction in costs;  |
| 6                                      | (b) Decrease in peak electricity demand;   |
| 7                                      | (c) Deferral of investments in the transmission and distribution system;   |
| 8                                      | (d) Deferral of capital investments in new generating capacity;  |
| 9<br>10                                | (e) Increase in the electricity grid's overall flexibility, reliability and resiliency; and  |
| 11                                     | (f) Reduction in greenhouse gas emissions.   |
| 12<br>13<br>14                         | (3) An energy storage system that is not colocated with a Class IA resource may receive renewable energy credits only for stored energy generated from a Class IA resource.  |
| 15<br>16                               | (4) If chosen for a contract under this section, an energy storage system must remain stationary and under the same ownership throughout the contract term.  |
| 17<br>18                               | (5) The commission may permit an energy storage system to be paired with and added to a Class IA resource after that resource has been awarded a contract.   |
| 19<br>20<br>21                         | For the purposes of this paragraph, "energy storage system" means a commercially available technology that uses mechanical, chemical or thermal processes for absorbing energy and storing it for a period of time for use at a later time.  |
| 22                                     | Sec. 2. 35-A MRSA §3210-G, sub-§4 is enacted to read:  |
| 23<br>24<br>25<br>26<br>27<br>28       | <b>4. Rules.</b> The commission may adopt rules necessary for the implementation of this section. Rules adopted by the commission may include, but are not limited to, provisions stipulating the financial security mechanisms that will be required as a condition of the selection of Class IA resources for contracts under this section. Rules adopted pursuant to this subsection are routine technical rules as defined in Title 5, chapter 375, subchapter <u>2-A.</u>   |
| 29                                     | SUMMARY  |
| 30<br>31<br>32<br>33<br>34<br>35<br>36 | This bill amends the State's renewable portfolio standard procurement law to authorize 2 additional competitive solicitations by the Public Utilities Commission for contracts with Class IA resources to procure, in total, an amount of energy or renewable energy credits equal to 15% of retail electricity sales in the State during calendar year 2019. It requires 100% of the energy or renewable energy credits contracted following those additional competitive solicitations to come from Class IA resources that begin commercial operations after June 30, 2021. |
| 37<br>38<br>39<br>40<br>41             | The bill also amends the renewable portfolio standard procurement law to require the<br>Public Utilities Commission, in conducting the solicitation and selection of Class IA<br>resources for contracts, to give special consideration to selection of projects in<br>economically depressed areas of the State and to give consideration to evidence of project<br>viability. It also authorizes the Public Utilities Commission to adopt routine technical rules  |

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- necessary to implement the requirements of the renewable portfolio standard procurement law, which may include provisions stipulating the financial security mechanisms that will 2
- 3 be required as a condition of the selection of Class IA resources for contracts under that
- 4 law.